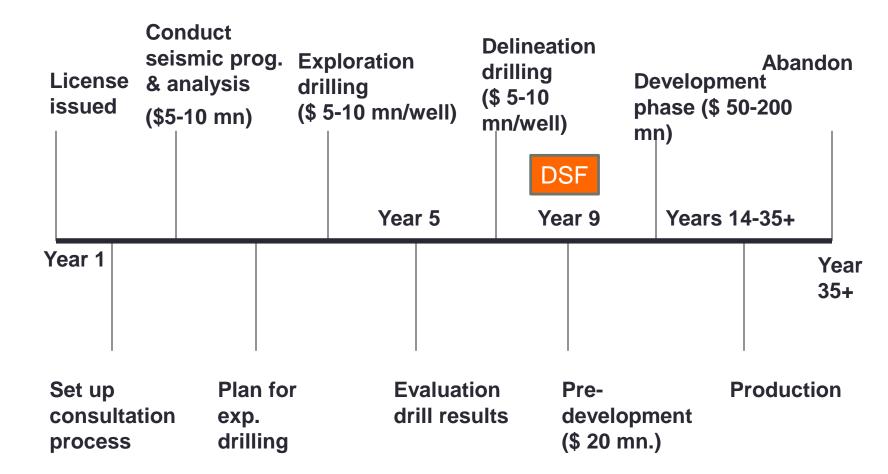
FINANCING E&P PROJECTS

An Overview of Key Features for DSF Workshop

By Ranajit Banerjee Adviser (Strategic Planning and Finance)

Introduction to E&P lifecycle costs



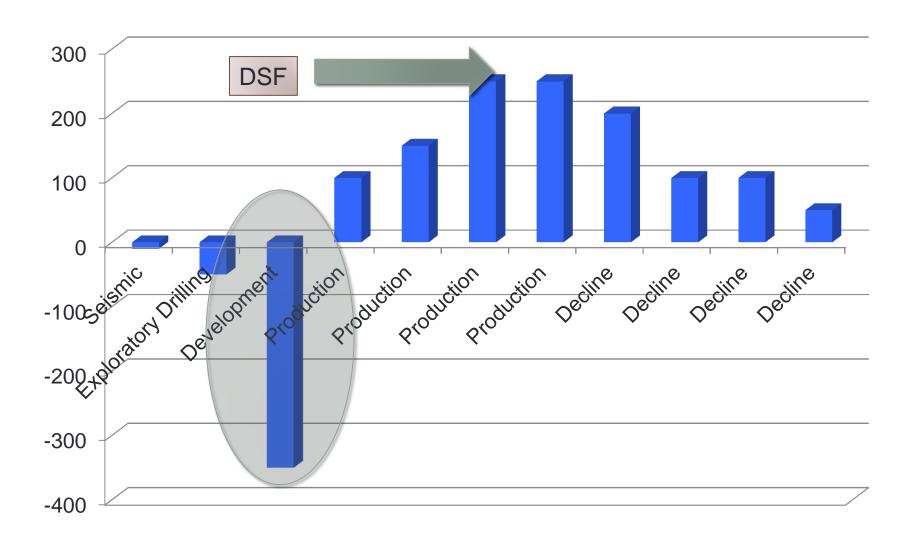
Characteristics of Each Phase

- Exploration Phase
 - Multi-stage process of assessment of reserves
 - Continuous assessment
 - Financing mainly from Equity/Shareholders Funds
- Development Phase
 - Phased development based on commercial discoveries
 - Reserve Based Lending possible with Proven Reserves
- Production Phase
 - Different stages Primary, Secondary, Tertiary
 - Monetisation based on production history and updated reserves
 - 2P Reserves may be considered if technically sound

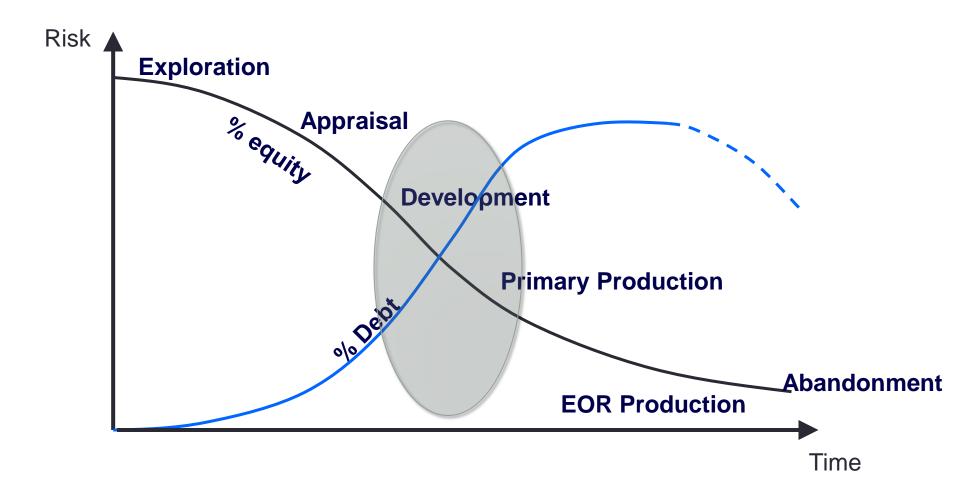
DSF: Development and Production Phase

- The reserves are now producing and the reserves characteristics are being understood much better
 - Production Profile is being achieved in initial days
 - Costs are now mostly incurred
 - Reserves are now understood with much more certainty
 - New exploration potentials and discoveries at other formations are being explored
- As the field matures finer aspects of its recovery is understood and modelled
 - Enhanced oil recovery is put in place
 - New producers are drilled to replace the watered out wells
- The value of the property now comes closer to its full potential and declines commensurate to depletion unless new resources are put in play

Illustrative Cash Flow: Simple Case



Life Cycle: Sources of Financing



Financing Options

- Exploration
 - Equity financing
 - Mezzanine debt financing
- Development stage
 - Balance Sheet Funding
 - Reserve Based Lending
 - Asset Based Financing
 - ECA Credit
- Production stage
 - Securitisation of Receivables
 - Vanilla Corporate debt

Reserves Adjustment Factor

	M&A	Loans
Proved Producing	100%	100%
Proved Shut in	85%	78%
Proved behind pipe	75%	75%
Proved undeveloped	50%	50%
Probable Producing	34%	0%
Probable behind pipe	25%	0%
Probable undeveloped	20%	0%
Possible producing	3%	0%
Possible behind pipe	0%	0%
Possible undeveloped	0%	0%

Source: Survey of Economic Parameters Used in Property Evaluation, 2003 by SPEE

Mezzanine Financing Structures

Preference Capital/ Tiered Equity

Compulsorily Convertible Debt

Sub-ordinated Debt

Mezzanine Debt

Preference Capital/Special Equity

- In the nature of share capital
- Dividends and Buy Back out of Profits only
- Special rights can be structured (High Yield)
- FDI Policy compliant

Compulsorily Convertible Instruments

- Hybrid of Debt (with low returns and equity (with upsides) and Equity
- Convertible on specific events
- Return framework can be agreed (High Yield)
- FDI policy compliant

Subordinated Debt

- Unsecure Debt with high yield, no security
- No right to enforce any default hence senior lenders may treat this as equity
- Would require good yield out of cash flows after servicing debt, treated as Debt (ECB)

The Production Monetisation Process

- Future receivables of oil/gas on cash-flow basis
 - Cashflow from a field:
 - Residual as it is after the opex, levies, government revenue share and taxes have been appropriated
- Totally dependent on Recoverable Reserves, Production Profile,
 Prices of Oil & Gas, and Future Capex hence emphasis on
 - Independent evaluation of reserves by certified agency
 - Evaluation of Development Plan and post production Capex Programme
 - Due Diligence on Offtake Contracts and Price
 - Minimum reserve tail of 25%

- Reserve Risk
 - Estimates by reputed independent consultant
 - Equity and Mezzanine considers 2P, but
 - Reliance on Proven Reserves by Lenders
 - Probable in producing fields (50%)
- Price Deck
 - Gas / Oil Prices in the Indian context
 - Regulatory impact on Gas Prices
 - Sensitivity Analysis

Off-take

- Credit worthy off-taker
- Terms and conditions
- Evacuation infrastructure

Production Risk

- Corporate Guarantee till Completion
- Periodic confirmation of forward looking projected production and ratios
- Consider 1P production profile in base case, consider 2P only after production is established
- Sensitivity analysis to falling production

Capex and Opex Risk

- Independent Engineers 'Reports on Capex and Development Plan Validation
- Detailed opex estimation for complex fields
- Past history of similar fields for opex
- Reputed contractor for timely completion
- Undertakings from Sponsor for cost overrun financing beyond agreed budget

Operator Performance

- Operator/Team with previous experience
- Field management expertise of operator
- Key personnel experience

- Currency Exchange
 - USD denominated revenue and USD capex
- Environmental Clearances
 - Environmental clearance for drilling (offshore as well as on shore)
 - Site Restoration/Abandonment costs
 - Adequate plan for control of environmental damage
- Regulatory Approvals
 - Approvals for various activities
- Dispute resolution mechanism

Key Lending Terms

- How much can be borrowed?
 - Estimated Field Development Cost including Interest funding during initial years
 - Non fund based limits as sub-limits of overall limit
- Reserve estimation by reputed independent consultant
 - Discounted at lenders' yield expectation to arrive at Borrowing Base
 - Based on Loan Life Cover Ratio (LLCR) and Field Life Cover Ratio (FLCR)
 - Indian Lenders would consider ADSCR, D:E of max 70:30
 - Reserve Tail (25%)
- Security (deed of Assignment/Hypothecation)
 - Exclusive charge of receivables
 - Assignment of the PI
 - Exclusive charge of right, title and interest of borrower under the project documents.
 - Assignment of insurance policies.
- Guarantee till threshold production targets are reached
- Term of loan till decline phase (25% reserves left)

Next Steps for Financing

- Prepare a Field Development Plan with
 - Reserve Assessment
 - Detailed Capex and Opex Estimates
 - Production Profile
 - Revenue and Cash Flow Projections
- Prepare an Information Memorandum and Financial Model
- Submit to Banks for Credit Approval
- Coordinate their Due Diligence
- Negotiate Term Sheets
- Final Documentation and Disbursal