DIRECTORATE GENERAL OF HYDROCARBONS

(MINISTRY OF PETROLEUM & NATURAL GAS, GOVT. OF INDIA)

Block: Year: 2D 3D Spl. Spl. Acquisition Processing Interpretation Reprocessing Processing Acquisition | Processing | Interpretation | Reprocessing | Processing Quantum Lkm/Sqkm Technical Specification in brief Basic Rate (in US\$) Mob-Demob (in US\$) Stand By (in US\$) Other if any (like inter block movement) (in Total (in US\$) Per Unit Rate (in US\$) Note: If there was some common work carried out for more than one block than the basis of the common cost on different blocks may also be specified.

Format- 3(A)

Cost of Drilling Wells

a b

Block :-PSC Dated :-Well Spudding Date:-Exchange rate used Well Name c d

1 USD = Rs.

Well Name
Rig Name
Well Depth
Water Depth
Area / Structure
NELP Block
Category M M

1

m

Type
Prep & voyage time
Drilling days
Prod. Testing days
Cycle Days Days Days

0

Days Days

р	Cycle Days	Days					(US\$)
S.No	Description	Unit	Qty	Unit Rate	Expenditure		
					Upto Previous	For Current	Total Upto Current
					Year (A)	Year (B)	Year (A+B)
1	Rig Mobilization	Lumpsum	1				
2	Rig Hire	Day					
	Ng Tille	Day					
3	Rig Demobilization	Lumpsum	1				
4	Manpower	Day					
5	Cementing						
	- Services	Month					
	- Material	per well					
6	Logging	per well					
7	Mud Engineering						
	- Services	Month					
	- Material	per well					
8	Mud Logging	Day					
9	Air Logistics	Month					
10	OSV Logistics	Day/boat					
11	Production Testing	Day					
12	MWD / LWD services	Day					
13	DST Services	Day					
14	Coring	Day					
15	Well Head services	Day					
16	Location / Site Survey / civil works cost	per well					
17	Casings	per well	1				
18	Bits	per well	1				
19	Well Head / X-mas tree	per well	1				
20	Water	per day	1				
21	HSD / Lube Oil	per day	1				
22	Miscellaneous	per well	1				
	TOTAL			1			